

**UNITED STATES BANKRUPTCY COURT  
SOUTHERN DISTRICT OF TEXAS  
HOUSTON DIVISION**

|                        |   |                   |
|------------------------|---|-------------------|
| In re:                 | § | Case No. 09-34996 |
|                        | § |                   |
| L&P CONSOLIDATED, LTD. | § |                   |
|                        | § |                   |
|                        | § |                   |
| Debtor(s)              | § |                   |

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**CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION REPORT  
CERTIFICATION THAT THE ESTATE HAS BEEN FULLY ADMINISTERED  
AND APPLICATION TO BE DISCHARGED (TDR)**

Rodney D. Tow, chapter 7 trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the trustee's control in this case have been properly accounted for as provided by law. The trustee hereby requests to be discharged from further duties as a trustee.

2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

|   |                    |  |        |
|---|--------------------|--|--------|
| Assets Abandoned:                             | \$1,524,235.90     | Assets Exempt:                         | NA     |
| <i>(without deducting any secured claims)</i> |                    |  |        |
| <br>Total Distributions to Claimants:         | <br>\$2,760,753.40 | <br>Claims Discharged Without Payment: | <br>NA |
| <br>Total Expenses of Administration:         | <br>\$124,645.20   |  |        |

3) Total gross receipts of \$2,885,398.60 (see **Exhibit 1**), minus funds paid to the debtor(s) and third parties of \$0.00 (see **Exhibit 2**), yielded net receipts of \$2,885,398.60 from the liquidation of the property of the estate, which was distributed as follows:

|  | CLAIMS<br>SCHEDULED | CLAIMS<br>ASSERTED  | CLAIMS<br>ALLOWED | CLAIMS<br>PAID     |
|--|---------------------|---------------------|-------------------|--------------------|
| Secured Claims<br>(from <b>Exhibit 3</b> )                           | \$0.00              | \$49,260,029.4<br>2 | \$2,811,763.94    | \$2,760,753.4<br>0 |
| Priority Claims:   |                     |                     |                   |                    |
| Chapter 7 Admin.<br>Fees and Charges<br>(from <b>Exhibit 4</b> )     | NA                  | \$124,613.96        | \$124,613.96      | \$124,613.96       |
| Prior Chapter Admin.<br>Fees and Charges<br>(from <b>Exhibit 5</b> ) | NA                  | \$31.24             | \$31.24           | \$31.24            |
| Priority Unsecured<br>Claims<br>(From <b>Exhibit 6</b> )             | \$0.00              | \$234,323.96        | \$92,903.96       | \$0.00             |
| General Unsecured<br>Claims (from <b>Exhibit 7</b> )                 | \$0.00              | \$426,091.66        | \$128,307.87      | \$0.00             |
| <b>Total Disbursements</b>   | \$0.00              | \$50,045,090.2<br>4 | \$3,157,620.97    | \$2,885,398.6<br>0 |

4). This case was originally filed under chapter 7 on 07/10/2009. The case was pending for 101 months.

5). All estate bank statements, deposit slips, and canceled checks have been submitted to the United States Trustee.

6). An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated: 12/13/2017

By: /s/ Rodney D. Tow  
Trustee

STATEMENT: This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

**EXHIBITS TO  
FINAL ACCOUNT**

**EXHIBIT 1 – GROSS RECEIPTS**

| DESCRIPTION   | UNIFORM<br>TRAN. CODE | AMOUNT<br>RECEIVED    |
|---|-----------------------|-----------------------|
| Accounts Receivables (A/R)  | 1121-000              | \$984,684.03          |
| Rents   | 1122-000              | \$500.00              |
| Trucks, Trailers, Tanks et all including Machinery, Fixtures & Equipment - Exhibit B-25                       | 1129-000              | \$1,886,152.89        |
| DEP REVERSE: SE USA Operating, Inc.   | 1149-000              | (\$801.16)            |
| Plan payment to Class 6 Creditors of Patman Drilling International Case No. 07-34622-sgj-11, USDC NDist of TX | 1149-000              | \$3,553.94            |
| Compromise of Adversary # 11-03357 with 3D Disposal   | 1241-000              | \$4,000.00            |
| Compromise of Adversary No. 11-03359 with Basic Energy Services LP  | 1241-000              | \$7,000.00            |
| Interest Earned   | 1270-000              | \$308.90              |
| <b>TOTAL GROSS RECEIPTS</b>   |                       | <b>\$2,885,398.60</b> |

The Uniform Transaction Code is an accounting code assigned by the trustee for statistical reporting purposes.

**EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES**

NONE

**EXHIBIT 3 – SECURED CLAIMS**

| CLAIM<br>NUMBER             | CLAIMANT                     | UNIFORM<br>TRAN. CODE | CLAIMS<br>SCHEDULED | CLAIMS<br>ASSERTED  | CLAIMS<br>ALLOWED  | CLAIMS<br>PAID     |
|-----------------------------|------------------------------|-----------------------|---------------------|---------------------|--------------------|--------------------|
| 5                           | Bank of America,<br>N.A.     | 4110-000              | \$0.00              | \$36,994,696.3<br>9 | \$2,403,168.7<br>2 | \$2,403,168.7<br>2 |
| 6                           | Bank of America,<br>N.A.     | 4110-000              | \$0.00              | \$11,856,737.8<br>1 | \$0.00             | \$0.00             |
| 8                           | Brazos County                | 4800-000              | \$0.00              | \$57,836.63         | \$57,836.63        | \$57,836.63        |
| 9                           | Brazos County                | 4800-000              | \$0.00              | \$92,776.24         | \$92,776.24        | \$41,916.41        |
| 10                          | Freestone County             | 4700-000              | \$0.00              | \$80.01             | \$80.01            | \$36.15            |
| 11                          | Freestone County             | 4700-070              | \$0.00              | \$194.92            | \$194.92           | \$88.07            |
|                             | L&P<br>Consolidated,<br>Ltd. | 4210-000              | \$0.00              | \$257,707.42        | \$257,707.42       | \$257,707.42       |
| <b>TOTAL SECURED CLAIMS</b> |                              |                       | \$0.00              | \$49,260,029.4<br>2 | \$2,811,763.9<br>4 | \$2,760,753.4<br>0 |

**EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES**

| PAYEE                               | UNIFORM<br>TRAN. CODE | CLAIMS<br>SCHEDULED | CLAIMS<br>ASSERTED | CLAIMS<br>ALLOWED | CLAIMS<br>PAID |
|-------------------------------------|-----------------------|---------------------|--------------------|-------------------|----------------|
| Robbye Waldron,<br>Trustee, Trustee | 2100-000              | NA                  | \$103,303.76       | \$103,303.76      | \$103,303.76   |

|  |          |    |              |              |              |
|--|----------|----|--------------|--------------|--------------|
| Rodney D. Tow,<br>Trustee                          | 2100-000 | NA | \$6,508.20   | \$6,508.20   | \$6,508.20   |
| George Adams & Co.                                 | 2300-000 | NA | \$297.04     | \$297.04     | \$297.04     |
| George Adams and<br>Company                        | 2300-000 | NA | \$383.72     | \$383.72     | \$383.72     |
| International Sureties                             | 2300-000 | NA | \$86.32      | \$86.32      | \$86.32      |
| Green Bank   | 2600-000 | NA | \$13,535.08  | \$13,535.08  | \$13,535.08  |
| ADP, Inc.  | 2810-000 | NA | \$499.84     | \$499.84     | \$499.84     |
| <b>TOTAL CHAPTER 7 ADMIN. FEES AND<br/>CHARGES</b> |          | NA | \$124,613.96 | \$124,613.96 | \$124,613.96 |

**EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES**

NONE

| PAYEE  | UNIFORM<br>TRAN. CODE | CLAIMS<br>SCHEDULED | CLAIMS<br>ASSERTED | CLAIMS<br>ALLOWED | CLAIMS<br>PAID |
|--|-----------------------|---------------------|--------------------|-------------------|----------------|
| Mary Ella Duplantis,<br>Other Operating                | 6950-000              | NA                  | \$31.24            | \$31.24           | \$31.24        |
| <b>TOTAL PRIOR CHAPTER ADMIN. FEES<br/>AND CHARGES</b> |                       | NA                  | \$31.24            | \$31.24           | \$31.24        |

**EXHIBIT 6 – PRIORITY UNSECURED CLAIMS**

| CLAIM<br>NUMBER                        | CLAIMANT                               | UNIFORM<br>TRAN. CODE | CLAIMS<br>SCHEDULED | CLAIMS<br>ASSERTED | CLAIMS<br>ALLOWED | CLAIMS<br>PAID |
|--|--|-----------------------|---------------------|--------------------|-------------------|----------------|
| 4a                                     | Liberty Mutual<br>Insurance<br>Company | 5800-000              | \$0.00              | \$141,420.00       | \$0.00            | \$0.00         |
| 4A                                     | Liberty Mutual<br>Insurance<br>Company | 5800-000              | \$0.00              | \$0.00             | \$0.00            | \$0.00         |
| 7                                      | Comptroller of<br>Public Accounts      | 5800-000              | \$0.00              | \$92,903.96        | \$92,903.96       | \$0.00         |
| <b>TOTAL PRIORITY UNSECURED CLAIMS</b> |  |                       | \$0.00              | \$234,323.96       | \$92,903.96       | \$0.00         |

**EXHIBIT 7 – GENERAL UNSECURED CLAIMS**

| CLAIM<br>NUMBER | CLAIMANT                               | UNIFORM<br>TRAN. CODE | CLAIMS<br>SCHEDULED | CLAIMS<br>ASSERTED | CLAIMS<br>ALLOWED | CLAIMS<br>PAID |
|-----------------|--|-----------------------|---------------------|--------------------|-------------------|----------------|
| 1               | Wilson Supply                          | 7100-000              | \$0.00              | \$2,853.14         | \$0.00            | \$0.00         |
| 2               | Keeton Services,<br>Inc.               | 7100-000              | \$0.00              | \$106,678.40       | \$106,678.40      | \$0.00         |
| 3               | R.G.P., LLC                            | 7100-000              | \$0.00              | \$11,984.70        | \$11,984.70       | \$0.00         |
| 4               | Liberty Mutual<br>Insurance<br>Company | 7100-000              | \$0.00              | \$0.00             | \$0.00            | \$0.00         |
| 4B              | Liberty Mutual<br>Insurance            | 7100-000              | \$0.00              | \$294,930.65       | \$0.00            | \$0.00         |

| Company |                                     |          |        |            |            |        |
|---------|-------------------------------------|----------|--------|------------|------------|--------|
| 12      | Hal's A/C & Electrical              | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
| 13      | M&B SWD Limited                     | 7100-000 | \$0.00 | \$104.00   | \$104.00   | \$0.00 |
| 14      | Marquez SWD Limited                 | 7100-000 | \$0.00 | \$214.50   | \$214.50   | \$0.00 |
| 15      | Speedway SWD Limited                | 7100-000 | \$0.00 | \$6,779.20 | \$6,779.20 | \$0.00 |
| 16      | Readfield Meats and Freezer Service | 7100-000 | \$0.00 | \$1,216.07 | \$1,216.07 | \$0.00 |
| 17      | Comfort Zone Cleaning Service, Inc. | 7100-000 | \$0.00 | \$1,331.00 | \$1,331.00 | \$0.00 |
|         | 3D Disposal, Inc.                   | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | A-1 Pump, Inc.                      | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | A-1 Towing Service                  | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Acetylene Oxygen Company            | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Acme Glass Company                  | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | ADP, Inc.                           | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Advance Hydrocarbon Corp.           | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Aggieland Tire Repair               | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | American Express                    | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Asher Automotive                    | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | B&M Equipment Service, Inc.         | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Bandwith.com Inc.                   | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Bearing Supplies                    | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | BLSR Operating, Ltd.                | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Brown & Allen, Ltd.                 | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Bryan Communications, Inc.          | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Bryan Freightliner, LP              | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | Bryan Hose & Gasket, Inc.           | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |
|         | BSCF Partners                       | 7100-000 | \$0.00 | \$0.00     | \$0.00     | \$0.00 |

|  |          |        |        |        |        |
|--|----------|--------|--------|--------|--------|
| BTU-Bryan<br>Texas Utilities             | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Chennault<br>Services, Inc.              | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| City of Marquez                          | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Cleaning<br>Solutions                    | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Cleburne Termite<br>& Pest               | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Cotrone Disposal<br>Co.                  | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Cowboy Pumps,<br>Inc.                    | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| D&M Septic &<br>Portables, LLC           | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| David Pate                               | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dean's<br>Automotive, Inc.               | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Direct TV                                | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dixie Tire Co.                           | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Emery's Welding<br>& Repair              | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Enviropave, LLC                          | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Fed Ex                                   | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Gooseneck<br>Trailer Mfg. Co.,<br>Inc.   | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Harvey's Water<br>Pit                    | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Hogans Trucks<br>Unlimited               | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Holt Cat                                 | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Idearc Meda<br>Corp.                     | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Inland<br>Environmental &<br>Remediation | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| K-Bags Mobile<br>Home Supply<br>(21)     | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| K. D. Timmons,<br>Inc.                   | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Knuckleheads<br>True Value               | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Kolkhorst<br>Petroleum Co.,<br>Inc.      | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lampo's Natural<br>Spring Water,         | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

|                               |          |        |        |        |        |        |
|-------------------------------|----------|--------|--------|--------|--------|--------|
| LLC                           |          |        |        |        |        |        |
| Law Office of Martin LeNoir   | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Linda's Cleaning Service      | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Lone Star Overnight           | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Mack Bolt, Steel and Machine  | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| McCarty Equipment Co., Inc.   | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Mike's Pest Control           | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Mobile Home Supply of Bryan   | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Molly A. Crenshaw             | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Napa Auto Parts               | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| National Oilwell              | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| O'Reilly Auto Parts           | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| P&L Rentals & Anchor Service  | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| P&L Rentals & Anchor Service  | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Performance Truck             | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Precision Truck Products      | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Proco Incorporated            | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sam's Club                    | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Shining Star Office Cleaning  | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Starlink Communications, Inc. | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| State Comptroller of Texas    | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Suddenlink                    | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Teresa A. Eaves               | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Terry Pruitt                  | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Texas Commercial Waste        | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Texas Communications          | 7100-000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

|                                       |          |        |              |              |        |
|---------------------------------------|----------|--------|--------------|--------------|--------|
| Texas Strikeforce, Inc.               | 7100-000 | \$0.00 | \$0.00       | \$0.00       | \$0.00 |
| Tharp's Printing Services, Inc.       | 7100-000 | \$0.00 | \$0.00       | \$0.00       | \$0.00 |
| Unifirst Holdings, Inc.               | 7100-000 | \$0.00 | \$0.00       | \$0.00       | \$0.00 |
| Verizon Southwest                     | 7100-000 | \$0.00 | \$0.00       | \$0.00       | \$0.00 |
| Verizon Wireless                      | 7100-000 | \$0.00 | \$0.00       | \$0.00       | \$0.00 |
| Wickson Creek Utilities               | 7100-000 | \$0.00 | \$0.00       | \$0.00       | \$0.00 |
| Zep Manufacturing Company             | 7100-000 | \$0.00 | \$0.00       | \$0.00       | \$0.00 |
| <b>TOTAL GENERAL UNSECURED CLAIMS</b> |          | \$0.00 | \$426,091.66 | \$128,307.87 | \$0.00 |



INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT  
ASSET CASES

Page No: 1

Exhibit 8

Case No.: 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
For the Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Date Filed (f) or Converted (c): 07/10/2009 (f)  
§341(a) Meeting Date: 08/19/2009  
Claims Bar Date: 07/24/2012

| 1  | 2   | 3  | 4  | 5  | 6   |
|--|---|--|--|--|---|
| Asset Description<br>(Scheduled and<br>Unscheduled (u) Property) | Petition/<br>Unscheduled<br>Value   | Estimated Net Value<br>(Value Determined by<br>Trustee,<br>Less Liens, Exemptions,<br>and Other Costs) | Property<br>Abandoned<br>OA =§ 554(a) abandon. | Sales/Funds<br>Received by<br>the Estate | Asset Fully Administered (FA)/<br>Gross Value of Remaining Assets |
| <b>Ref. #</b>  |   |  |  |  |   |
| 1  | Accounts Receivables (A/R)  | \$2,020,326.60   | \$983,979.53                                   | \$984,684.03                             | FA  |
| 2  | Rents (u)   | \$0.00   | \$500.00                                       | \$500.00                                 | FA  |
| 3  | Plan payment to Class 6 Creditors of Patman<br>Drilling International<br>Case No. 07-34622-sgj-11, USDC NDist of TX (u) | \$0.00   | \$3,553.94                                     | \$3,553.94                               | FA  |
| 4  | Compromise of Adversary # 11-03357 with 3D<br>Disposal (u)  | \$0.00   | \$4,000.00                                     | \$4,000.00                               | FA  |
| 5  | Compromise of Adversary No. 11-03359 with<br>Basic Energy Services LP (u)   | \$0.00   | \$7,000.00                                     | \$7,000.00                               | FA  |
| 6  | 1 Acre Tract in Freestone County, Fairfield, TX   | \$5,000.00   | \$0.00   | \$0.00                                   | FA  |
| 7  | Bank of America Acct #xxx6738   | \$23.32  | \$0.00   | \$0.00                                   | FA  |
| 8  | Bank of America Acct #xxx0470   | \$135,852.58   | \$0.00   | \$0.00                                   | FA  |
| 9  | Trucks, Trailers, Tanks et all including<br>Machinery, Fixtures & Equipment - Exhibit<br>B-25                           | \$1,975,050.00   | \$1,886,152.89                                 | \$1,886,152.89                           | FA  |
| 10   | Desks, Chairs, File Cabinets, Printer, Computer   | \$760.00   | \$760.00                                       | \$0.00                                   | FA  |
| 11   | See Exhibit B-29 Machinery, fixtrues, equipment<br>and supplies.  | \$1,382,600.00   | \$0.00   | \$0.00                                   | FA  |
| INT  | Interest Earned (u)   | Unknown  | Unknown  | \$308.90                                 | FA  |

TOTALS (Excluding unknown value)

\$5,519,612.50

\$2,885,946.36

\$2,886,199.76

Gross Value of Remaining Assets

\$0.00

**Major Activities affecting case closing:**

09/27/2017 JW-TFR HAS BEEN APPROVED I AM WAITING FOR CHECKS TO CLEAR  
05/03/2017 N.O. Put file together to send to the US Trustee's office  
09/30/2015 JW-JW-REFER TO NOTES IN 09-34992-H1-7 [\*NIGHTHAWK OILFIELD SERVICES, LTD.]  
12/30/2014 JW- REFER TO NOTES IN 09-34992-H1-7 [\*NIGHTHAWK OILFIELD SERVICES, LTD.]  
12/30/2013 JW-THIS CASE IS IN LINE FOR TFR PREPARATION

**INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT**  
**ASSET CASES**

Page No: 2

Exhibit 8

**Case No.:** 09-34996-H1-7  
**Case Name:** \*L&P CONSOLIDATED, LTD.  
**For the Period Ending:** 12/13/2017

**Trustee Name:** Rodney Tow  
**Date Filed (f) or Converted (c):** 07/10/2009 (f)  
**§341(a) Meeting Date:** 08/19/2009  
**Claims Bar Date:** 07/24/2012

| 1  | 2                                 | 3  | 4  | 5  | 6   |
|--|-----------------------------------|--|--|--|---|
| Asset Description<br>(Scheduled and<br>Unscheduled (u) Property) | Petition/<br>Unscheduled<br>Value | Estimated Net Value<br>(Value Determined by<br>Trustee,<br>Less Liens, Exemptions,<br>and Other Costs) | Property<br>Abandoned<br>OA =§ 554(a) abandon. | Sales/Funds<br>Received by<br>the Estate | Asset Fully Administered (FA)/<br>Gross Value of Remaining Assets |

06/25/2013 JW-TRUSTEE WITHDREW HIS TFR  
03/13/2013 JW-TRUSTEE SUBMITTED HIS TFR  
01/23/2013 JW-RT WAS APPOINTED SUCCESSOR TRUSTEE  
12/01/2012 All major activities and filings under main case Nighthawk Oilfield Services Inc 09-34992.

**Initial Projected Date Of Final Report (TFR):** 07/10/2011

**Current Projected Date Of Final Report (TFR):** 12/31/2016

/s/ RODNEY TOW

RODNEY TOW

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Integrity Bank  
Checking Acct #: \*\*\*\*\*4996  
Account Title: DDA  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                         | 4                            |                   | 5            | 6               | 7            |
|------------------|----------------|---------------------------|------------------------------|-------------------|--------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From | Description of Transaction   | Uniform Tran Code | Deposit \$   | Disbursement \$ | Balance      |
| 01/20/2017       |                | Green Bank                | Transfer Funds               | 9999-000          | \$151,852.59 |                 | \$151,852.59 |
| 09/19/2017       | 5001           | Robbye Waldron, Trustee   | Trustee Compensation         | 2100-000          |              | \$103,303.76    | \$48,548.83  |
| 09/19/2017       | 5002           | Rodney D. Tow             | Trustee Compensation         | 2100-000          |              | \$6,508.20      | \$42,040.63  |
| 09/19/2017       | 5003           | Brazos County             | Distribution on Claim #: 9;  | 4800-000          |              | \$41,916.41     | \$124.22     |
| 09/19/2017       | 5004           | Freestone County          | Distribution on Claim #: 10; | 4700-000          |              | \$36.15         | \$88.07      |
| 09/19/2017       | 5005           | Freestone County          | Distribution on Claim #: 11; | 4700-070          |              | \$88.07         | \$0.00       |

|                           |              |              |        |
|---------------------------|--------------|--------------|--------|
| <b>TOTALS:</b>            | \$151,852.59 | \$151,852.59 | \$0.00 |
| Less: Bank transfers/CDs  | \$151,852.59 | \$0.00       |        |
| <b>Subtotal</b>           | \$0.00       | \$151,852.59 |        |
| Less: Payments to debtors | \$0.00       | \$0.00       |        |
| <b>Net</b>                | \$0.00       | \$151,852.59 |        |

**For the period of 7/10/2009 to 12/13/2017**

|                                   |              |
|-----------------------------------|--------------|
| Total Compensable Receipts:       | \$0.00       |
| Total Non-Compensable Receipts:   | \$0.00       |
| Total Comp/Non Comp Receipts:     | \$0.00       |
| Total Internal/Transfer Receipts: | \$151,852.59 |

|  |              |
|--|--------------|
| Total Compensable Disbursements:       | \$151,852.59 |
| Total Non-Compensable Disbursements:   | \$0.00       |
| Total Comp/Non Comp Disbursements:     | \$151,852.59 |
| Total Internal/Transfer Disbursements: | \$0.00       |

**For the entire history of the account between 01/20/2017 to 12/13/2017**

|                                   |              |
|-----------------------------------|--------------|
| Total Compensable Receipts:       | \$0.00       |
| Total Non-Compensable Receipts:   | \$0.00       |
| Total Comp/Non Comp Receipts:     | \$0.00       |
| Total Internal/Transfer Receipts: | \$151,852.59 |

|  |              |
|--|--------------|
| Total Compensable Disbursements:       | \$151,852.59 |
| Total Non-Compensable Disbursements:   | \$0.00       |
| Total Comp/Non Comp Disbursements:     | \$151,852.59 |
| Total Internal/Transfer Disbursements: | \$0.00       |

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Sterling Bank  
Money Market Acct #: \*\*\*\*\*4996  
Account Title:  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                                 | 4                                    |                   | 5            | 6               | 7            |
|------------------|----------------|-----------------------------------|--------------------------------------|-------------------|--------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From         | Description of Transaction           | Uniform Tran Code | Deposit \$   | Disbursement \$ | Balance      |
| 07/16/2009       | (1)            | Southern Bay Operating, LLC       | A/R                                  | 1121-000          | \$2,148.31   |                 | \$2,148.31   |
| 07/16/2009       | (1)            | Crawford Hughes Operating, Co.    | A/R                                  | 1121-000          | \$7,068.90   |                 | \$9,217.21   |
| 07/16/2009       | (1)            | Vess Oil Corporation              | A/R                                  | 1121-000          | \$8,889.64   |                 | \$18,106.85  |
| 07/16/2009       | (1)            | Red Willow Production, LLC        | A/R                                  | 1121-000          | \$17,115.70  |                 | \$35,222.55  |
| 07/16/2009       | (1)            | XTO Energy, Inc.                  | A/R                                  | 1121-000          | \$10,467.50  |                 | \$45,690.05  |
| 07/16/2009       | (1)            | The 7711 Corporation              | A/R                                  | 1121-000          | \$10,757.00  |                 | \$56,447.05  |
| 07/16/2009       | (1)            | Venoco, Inc.                      | A/R                                  | 1121-000          | \$1,088.10   |                 | \$57,535.15  |
| 07/16/2009       | (1)            | Southern Bay Operating, LLC       | A/R                                  | 1121-000          | \$3,190.43   |                 | \$60,725.58  |
| 07/16/2009       | (1)            | CML Exploration, LLC              | A/R                                  | 1121-000          | \$28,432.40  |                 | \$89,157.98  |
| 07/23/2009       | (1)            | Cass Information Systems          | A/R Payment: # 27155                 | 1121-000          | \$2,802.35   |                 | \$91,960.33  |
| 07/23/2009       | (1)            | Landmark Exploration, Inc.        | A/R Payment: # 27874                 | 1121-000          | \$1,071.68   |                 | \$93,032.01  |
| 07/23/2009       | (1)            | Wortham Oil & Gas                 | A/R Payment                          | 1121-000          | \$160.00     |                 | \$93,192.01  |
| 07/23/2009       | (1)            | Brower Oil & Gas Co., Inc.        | A/R Payment: # 27446                 | 1121-000          | \$143.00     |                 | \$93,335.01  |
| 07/23/2009       | (1)            | K & L Contractors, Inc.           | A/R Payments                         | 1121-000          | \$2,580.00   |                 | \$95,915.01  |
| 07/23/2009       | (1)            | RQ Homes Inc.                     | A/R Payment: # 26636                 | 1121-000          | \$2,099.20   |                 | \$98,014.21  |
| 07/23/2009       | (1)            | RQ Homes Inc.                     | A/R Payment: # 27154                 | 1121-000          | \$1,300.85   |                 | \$99,315.06  |
| 07/23/2009       | (1)            | RQ Homes Inc.                     | A/R Payment: # 27100                 | 1121-000          | \$1,299.00   |                 | \$100,614.06 |
| 07/23/2009       | (1)            | RQ Homes Inc.                     | A/R Payment: # 26587                 | 1121-000          | \$86.60      |                 | \$100,700.66 |
| 07/23/2009       | (1)            | RQ Homes Inc.                     | A/R Payment: # 27539                 | 1121-000          | \$1,342.30   |                 | \$102,042.96 |
| 07/23/2009       | (1)            | Infiniti Energy Operating Company | A/R Payment: # 27553                 | 1121-000          | \$4,943.25   |                 | \$106,986.21 |
| 07/23/2009       | (1)            | Infiniti Energy Operating Company | A/R Payment: # 27520                 | 1121-000          | \$9,340.50   |                 | \$116,326.71 |
| 07/23/2009       | (1)            | Pioneer Well Services, LLC        | A/R Payments                         | 1121-000          | \$2,240.00   |                 | \$118,566.71 |
| 07/23/2009       | (1)            | Centex Energy, LLC                | A/R Payments                         | 1121-000          | \$13,665.67  |                 | \$132,232.38 |
| 07/23/2009       | (1)            | CWI Larclay LP                    | A/R Payment: # 24041                 | 1121-000          | \$8,126.51   |                 | \$140,358.89 |
| 07/23/2009       | (1)            | NBI Services, Inc.                | A/R Payment: # 27136                 | 1121-000          | \$147.40     |                 | \$140,506.29 |
| 07/23/2009       | (1)            | XTO Energy, Inc.                  | A/R Payment: 26715 & 26717           | 1121-000          | \$8,212.50   |                 | \$148,718.79 |
| 07/23/2009       | (1)            | Nabors Corporate Services, Inc.   | A/R Payment: # 27348                 | 1121-000          | \$930.00     |                 | \$149,648.79 |
| 07/23/2009       | (1)            | H E P Oil GP, LLC                 | A/R Payments: # 27437; 27438 & 27439 | 1121-000          | \$1,447.75   |                 | \$151,096.54 |
| SUBTOTALS        |                |                                   |                                      |                   | \$151,096.54 | \$0.00          |              |

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Sterling Bank  
Money Market Acct #: \*\*\*\*\*4996  
Account Title:  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                                       | 4   |                   | 5            | 6               | 7            |
|------------------|----------------|---|---|-------------------|--------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From               | Description of Transaction                    | Uniform Tran Code | Deposit \$   | Disbursement \$ | Balance      |
| 07/23/2009       | (1)            | Nabors Corporate Services, Inc.         | A/R Payment: # 26623                          | 1121-000          | \$930.00     |                 | \$152,026.54 |
| 07/23/2009       | (1)            | The 7711 Corporation                    | A/R Payment: # 27652                          | 1121-000          | \$12,902.00  |                 | \$164,928.54 |
| 07/23/2009       | (1)            | Centex Energy, LLC                      | A/R Payment: # 27247 & 27343                  | 1121-000          | \$7,104.50   |                 | \$172,033.04 |
| 07/23/2009       | (1)            | Anadarko Petroleum                      | A/R Payments: # 27062; 27060 & 26631          | 1121-000          | \$11,269.00  |                 | \$183,302.04 |
| 07/30/2009       | (1)            | Texas Royalty Corp                      | A/R Payment                                   | 1121-000          | \$757.75     |                 | \$184,059.79 |
| 07/30/2009       | (1)            | Longhorn Drilling & Equipment Co., Inc. | A/R Payment - invoice # 27890                 | 1121-000          | \$2,069.86   |                 | \$186,129.65 |
| 07/30/2009       | (1)            | H E P Oil GP, LLC                       | A/R Payment - invoice # 27182 & 27183         | 1121-000          | \$899.80     |                 | \$187,029.45 |
| 07/30/2009       | (1)            | Sequoia Management, LLC                 | A/R Payment - invoice # 27830                 | 1121-000          | \$149.50     |                 | \$187,178.95 |
| 07/30/2009       | (1)            | Omni Petroleum Corporation              | A/R Payments                                  | 1121-000          | \$3,006.30   |                 | \$190,185.25 |
| 07/30/2009       | (1)            | Ogden Resources Corporation             | A/R Payments                                  | 1121-000          | \$4,426.75   |                 | \$194,612.00 |
| 07/30/2009       | (1)            | The 7711 Corporation                    | A/R Payments                                  | 1121-000          | \$20,340.68  |                 | \$214,952.68 |
| 07/30/2009       | (1)            | CML Exploration, LLC                    | A/R Payments                                  | 1121-000          | \$36,381.35  |                 | \$251,334.03 |
| 07/30/2009       | (1)            | Samson Lone Star LLC                    | A/R Payment - invoice # 243142                | 1121-000          | \$6,368.59   |                 | \$257,702.62 |
| 07/31/2009       | (INT)          | Sterling Bank                           | Interest Earned For July                      | 1270-000          | \$4.80       |                 | \$257,707.42 |
| 08/04/2009       | (1)            | WCS Oil & Gas Corporation               | A/R Payments                                  | 1121-000          | \$747.50     |                 | \$258,454.92 |
| 08/04/2009       | (1)            | R&R Resources Corporation               | A/R Payments                                  | 1121-000          | \$476.00     |                 | \$258,930.92 |
| 08/04/2009       | (1)            | Red Willow Production LLC               | A/R Payments                                  | 1121-000          | \$1,283.50   |                 | \$260,214.42 |
| 08/06/2009       | (1)            | Sequoia Management, LLC                 | A/R Payment - invoice # 27943                 | 1121-000          | \$200.00     |                 | \$260,414.42 |
| 08/06/2009       | (1)            | Venocco, Inc.                           | A/R Payments                                  | 1121-000          | \$600.00     |                 | \$261,014.42 |
| 08/06/2009       | (1)            | Redwood Energy Production, L.P.         | A/R Payment                                   | 1121-000          | \$1,765.00   |                 | \$262,779.42 |
| 08/06/2009       | (1)            | Centex Energy, LLC                      | A/R Payment - invoice # 27873                 | 1121-000          | \$22,943.59  |                 | \$285,723.01 |
| 08/06/2009       | (1)            | Cextex Energy, LLC                      | A/R Payments - invoice # 27950 & 27951        | 1121-000          | \$1,833.00   |                 | \$287,556.01 |
| 08/06/2009       | (1)            | Infiniti Energy Operating Company LLC   | A/R Payment - invoice # 27933                 | 1121-000          | \$12,597.30  |                 | \$300,153.31 |
| 08/06/2009       | (1)            | PetroMax Operating Co., Inc.            | A/R Payments: Invoice # 27646 & 27929         | 1121-000          | \$1,787.13   |                 | \$301,940.44 |
| 08/06/2009       | (1)            | Warrior Gas Co.                         | A/R Payment - invoice # 27820                 | 1121-000          | \$299.00     |                 | \$302,239.44 |
| 08/06/2009       | (1)            | AKG Operating Company                   | A/R Payment - invoice # 27608                 | 1121-000          | \$286.00     |                 | \$302,525.44 |
| 08/06/2009       | (1)            | Donald E. Cain                          | A/R Payments - invoice # 27883, 22705 & 22724 | 1121-000          | \$360.00     |                 | \$302,885.44 |
| 08/06/2009       | (1)            | Holt Texas Ltd                          | A/R Payment                                   | 1121-000          | \$1,381.88   |                 | \$304,267.32 |
| SUBTOTALS        |                |   |   |                   | \$153,170.78 | \$0.00          |              |

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Sterling Bank  
Money Market Acct #: \*\*\*\*\*4996  
Account Title:  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                               | 4  |                   | 5           | 6               | 7            |
|------------------|----------------|---------------------------------|--|-------------------|-------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From       | Description of Transaction   | Uniform Tran Code | Deposit \$  | Disbursement \$ | Balance      |
| 08/06/2009       | (1)            | Nabors Corporate Services, Inc. | A/R Payments   | 1121-000          | \$4,932.75  |                 | \$309,200.07 |
| 08/06/2009       | (1)            | Nabors Corporate Services, Inc. | A/R Payment - invoice # 25937  | 1121-000          | \$396.00    |                 | \$309,596.07 |
| 08/06/2009       | (1)            | Kerr-McGee Oil & Gas Onshore LP | A/R Payment  | 1121-000          | \$907.50    |                 | \$310,503.57 |
| 08/06/2009       | (1)            | Anadarko Petroleum Corporation  | A/R Payments   | 1121-000          | \$5,767.50  |                 | \$316,271.07 |
| 08/06/2009       | (1)            | Nabors Corporate Services, Inc. | A/R Payment - invoice # 26624 & 25904  | 1121-000          | \$1,112.00  |                 | \$317,383.07 |
| 08/06/2009       | (1)            | Nicklos Drilling Company        | A/R Payment - invoice # 27349  | 1121-000          | \$1,750.09  |                 | \$319,133.16 |
| 08/06/2009       | (1)            | AKG Operating Company           | A/R Payments - invoice # 27607, 27861 & 27863                                  | 1121-000          | \$1,287.00  |                 | \$320,420.16 |
| 08/06/2009       | (1)            | Rathole Drilling, Inc.          | A/R Payment - invoice # 27506 & 27788  | 1121-000          | \$2,157.62  |                 | \$322,577.78 |
| 08/06/2009       | (1)            | McRary Oil Company, Inc.        | A/R Payment  | 1121-000          | \$900.00    |                 | \$323,477.78 |
| 08/06/2009       | (1)            | Lynchburg Shipyard, Inc.        | A/R Payment - invoice # 27350  | 1121-000          | \$1,826.30  |                 | \$325,304.08 |
| 08/06/2009       | (1)            | Ergon Energy                    | A/R Payment - invoice # 27886  | 1121-000          | \$8,971.22  |                 | \$334,275.30 |
| 08/06/2009       | (1)            | Unit Petroleum Company          | A/R Payment - invoice # 27635 & 27794  | 1121-000          | \$2,212.01  |                 | \$336,487.31 |
| 08/06/2009       | (1)            | Southern Bay Operating, LLC     | A/R Payments - invoice # 27312 & 27545   | 1121-000          | \$11,584.96 |                 | \$348,072.27 |
| 08/10/2009       | (1)            | Lynchburg Shipyard, Inc.        | A/R Payment  | 1121-000          | \$1,826.30  |                 | \$349,898.57 |
| 08/10/2009       | (1)            | WCS Oil & Gas Corporation       | A/R Payment  | 1121-000          | \$448.50    |                 | \$350,347.07 |
| 08/10/2009       | (1)            | Precision Drilling Company LP   | A/R Payment  | 1121-000          | \$810.00    |                 | \$351,157.07 |
| 08/12/2009       | (1)            | Vess Oil Corporation            | A/R Payment  | 1121-000          | \$5,961.00  |                 | \$357,118.07 |
| 08/12/2009       | (1)            | Unit Petroleum Company          | A/R Payment  | 1121-000          | \$1,882.60  |                 | \$359,000.67 |
| 08/12/2009       | (1)            | Ogden Resources Corporation     | A/R Payment  | 1121-000          | \$717.60    |                 | \$359,718.27 |
| 08/12/2009       | (1)            | Brower Oil & Gas Co., Inc.      | A/R Payment  | 1121-000          | \$143.00    |                 | \$359,861.27 |
| 08/12/2009       | 2001           | L&P Consolidated, Ltd.          | Per order dated: August 7, 2009; to Bank of America for L&P Consolidated, Ltd. | 4210-000          |             | \$257,707.42    | \$102,153.85 |
| 08/18/2009       | (1)            | Northfield Enterprises Inc.     | A/R Payment - invoice # 27918  | 1121-000          | \$1,071.68  |                 | \$103,225.53 |
| 08/18/2009       | (1)            | Pioner Well Services, LLC       | A/R Payment - invoice # 27945  | 1121-000          | \$900.00    |                 | \$104,125.53 |
| 08/18/2009       | (1)            | Pioneer Well Services, LLC      | A/R Payments   | 1121-000          | \$5,296.00  |                 | \$109,421.53 |
| 08/18/2009       | (1)            | CML Exploration, LLC            | A/R Payments   | 1121-000          | \$40,523.96 |                 | \$149,945.49 |
| 08/20/2009       | (1)            | Texas Energy Services, LLC      | A/R Payment - invoice # 27885  | 1121-000          | \$1,370.25  |                 | \$151,315.74 |
| 08/20/2009       | (1)            | Red Willow Production LLC       | A/R Payments: Invoice # 27870 & 27938  | 1121-000          | \$3,528.95  |                 | \$154,844.69 |

SUBTOTALS

\$108,284.79

\$257,707.42

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Sterling Bank  
Money Market Acct #: \*\*\*\*\*4996  
Account Title:  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                                      | 4                             |                   | 5           | 6               | 7            |
|------------------|----------------|--|-------------------------------|-------------------|-------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From              | Description of Transaction    | Uniform Tran Code | Deposit \$  | Disbursement \$ | Balance      |
| 08/20/2009       | (1)            | Charles Mancuso Inc.                   | A/R Payment - invoice # 27884 | 1121-000          | \$580.00    |                 | \$155,424.69 |
| 08/20/2009       | (1)            | Southern Bay Operating, LLC            | A/R Payment - invoice # 27792 | 1121-000          | \$575.00    |                 | \$155,999.69 |
| 08/20/2009       | (1)            | HEP Oil LP, LLC                        | A/R Payments                  | 1121-000          | \$2,350.15  |                 | \$158,349.84 |
| 08/24/2009       | (1)            | Nabors Corporate Services Inc.         | A/R Payments                  | 1121-000          | \$1,476.00  |                 | \$159,825.84 |
| 08/27/2009       | (1)            | Sequoia Management, LLC                | A/R Payment - invoice # 27049 | 1121-000          | \$162.50    |                 | \$159,988.34 |
| 08/27/2009       | (1)            | R&R Resources Corporation              | A/R Payments                  | 1121-000          | \$700.00    |                 | \$160,688.34 |
| 08/27/2009       | (1)            | Brower Oil & Gas Co., Inc.             | A/R Payment - invoice # 27970 | 1121-000          | \$143.00    |                 | \$160,831.34 |
| 08/27/2009       | (1)            | Omni Petroleum Corporation             | A/R Payment - invoice #27975  | 1121-000          | \$147.40    |                 | \$160,978.74 |
| 08/27/2009       | (1)            | NBI Services, Inc.                     | A/R Payment - invoice # 27606 | 1121-000          | \$143.00    |                 | \$161,121.74 |
| 08/27/2009       | (1)            | Unit Petroleum Company                 | A/R Payments                  | 1121-000          | \$17,133.06 |                 | \$178,254.80 |
| 08/28/2009       | (1)            | DEP REVERSE: R&R Resources Corporation |                               | 1121-000          | (\$700.00)  |                 | \$177,554.80 |
| 08/28/2009       | (1)            | R & R Resources                        | A/R Payments                  | 1121-000          | \$780.00    |                 | \$178,334.80 |
| 08/31/2009       | (INT)          | Sterling Bank                          | Interest Earned For August    | 1270-000          | \$17.92     |                 | \$178,352.72 |
| 09/01/2009       | (1)            | Texas Onshore Energy, Inc.             | A/R Payment - invoice # 27799 | 1121-000          | \$24,771.00 |                 | \$203,123.72 |
| 09/01/2009       | (1)            | Stuart Petroleum Testers               | A/R Payments                  | 1121-000          | \$3,340.00  |                 | \$206,463.72 |
| 09/01/2009       | (1)            | R&R Resources Corporation              | A/R Payments                  | 1121-000          | \$390.00    |                 | \$206,853.72 |
| 09/01/2009       | (1)            | CML Exploration, LLC                   | A/R Payments                  | 1121-000          | \$30,365.35 |                 | \$237,219.07 |
| 09/01/2009       | (1)            | Halliburton                            | A/R Payment                   | 1121-000          | \$1,786.13  |                 | \$239,005.20 |
| 09/01/2009       | (1)            | Nicklos Drilling Company               | A/R Payment                   | 1121-000          | \$1,753.65  |                 | \$240,758.85 |
| 09/01/2009       | (1)            | The McDaniel Co./Special Operations    | A/R Payment                   | 1121-000          | \$320.00    |                 | \$241,078.85 |
| 09/01/2009       | (1)            | PetroMax Operating Co., Inc.           | A/R Payment                   | 1121-000          | \$1,093.33  |                 | \$242,172.18 |
| 09/03/2009       | (1)            | Southern Bay Operating, LLC            | A/R Payment - invoice # 27944 | 1121-000          | \$1,945.00  |                 | \$244,117.18 |
| 09/03/2009       | (1)            | Redwood Energy Production, L.P.        | A/R Payment - invoice # 25279 | 1121-000          | \$2,173.25  |                 | \$246,290.43 |
| 09/03/2009       | (1)            | Precision Drilling Company LP          | A/R Payment                   | 1121-000          | \$290.00    |                 | \$246,580.43 |
| 09/03/2009       | (1)            | Dynamic Production, Inc.               | A/R Payments                  | 1121-000          | \$3,054.84  |                 | \$249,635.27 |
| 09/03/2009       | (1)            | Frank's Casing Crew & Rental Tools     | A/R Payment                   | 1121-000          | \$198.00    |                 | \$249,833.27 |
| 09/03/2009       | (1)            | Neta R. Goldsmith                      | A/R Payment                   | 1121-000          | \$352.00    |                 | \$250,185.27 |

SUBTOTALS

\$95,340.58

\$0.00

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Sterling Bank  
Money Market Acct #: \*\*\*\*\*4996  
Account Title:  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                             | 4                                  |                   | 5            | 6               | 7            |
|------------------|----------------|-------------------------------|------------------------------------|-------------------|--------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From     | Description of Transaction         | Uniform Tran Code | Deposit \$   | Disbursement \$ | Balance      |
| 09/03/2009       |                | Bank of America               | 9-2-09 #125 Mtn for Relief of Stay | 4210-000          |              | \$248,685.00    | \$1,500.27   |
| 09/03/2009       |                | VOID: Bank of America         |                                    | 4210-003          |              | (\$248,685.00)  | \$250,185.27 |
| 09/03/2009       |                | Bank of America               | 9-2-09 #125 Mtn for Relief of Stay | 4210-000          |              | \$240,585.00    | \$9,600.27   |
| 09/04/2009       |                | VOID: Bank of America         |                                    | 4210-003          |              | (\$240,585.00)  | \$250,185.27 |
| 09/04/2009       |                | Bank of America, N.A.         | 9-2-09 #125 Mtn for Relief of Stay | 4110-000          |              | \$248,685.00    | \$1,500.27   |
| 09/09/2009       | (1)            | Sage Energy Company           | A/R Payment                        | 1121-000          | \$1,182.18   |                 | \$2,682.45   |
| 09/09/2009       | (1)            | Samson Lone Star LLC          | A/R Payment                        | 1121-000          | \$2,067.58   |                 | \$4,750.03   |
| 09/09/2009       | (1)            | Samson Contour                | A/R Payment                        | 1121-000          | \$5,659.19   |                 | \$10,409.22  |
| 09/09/2009       | (1)            | NBI Services, Inc.            | A/R Payment                        | 1121-000          | \$147.40     |                 | \$10,556.62  |
| 09/09/2009       | (1)            | Unit Petroleum Company        | A/R Payment                        | 1121-000          | \$8,517.84   |                 | \$19,074.46  |
| 09/11/2009       |                | Bank of America, N.A.         | 9-2-09 #125 Mtn for Relief of Stay | 4110-000          |              | \$17,574.00     | \$1,500.46   |
| 09/15/2009       | (1)            | AKG Operating Company         | A/R Payments                       | 1121-000          | \$2,027.00   |                 | \$3,527.46   |
| 09/15/2009       | (1)            | Crawford Hughes Operating Co. | A/R Payments                       | 1121-000          | \$3,980.00   |                 | \$7,507.46   |
| 09/15/2009       | (1)            | XTO Energy Inc.               | A/R Payments                       | 1121-000          | \$77,460.00  |                 | \$84,967.46  |
| 09/15/2009       | (1)            | XTO Energy                    | A/R Payments                       | 1121-000          | \$89,684.00  |                 | \$174,651.46 |
| 09/17/2009       | (1)            | HEP Oil GP, LLC               | A/R Payment                        | 1121-000          | \$448.50     |                 | \$175,099.96 |
| 09/17/2009       | (1)            | Pruitt's Frac Tanks           | A/R Payment                        | 1121-000          | \$120.00     |                 | \$175,219.96 |
| 09/17/2009       | (1)            | Pruitt's Frac Tanks           | A/R Payment                        | 1121-000          | \$133.90     |                 | \$175,353.86 |
| 09/17/2009       | (1)            | XTO Energy Inc.               | A/R Payments                       | 1121-000          | \$7,610.00   |                 | \$182,963.86 |
| 09/17/2009       | (1)            | CML Exploration, LLC          | A/R Payments                       | 1121-000          | \$54,637.70  |                 | \$237,601.56 |
| 09/18/2009       |                | Bank of America               | 9-2-09 #125 Mtn for Relief of Stay | 4110-000          |              | \$236,101.56    | \$1,500.00   |
| 09/24/2009       | (1)            | Enervest Operating LLC        | A/R Payment                        | 1121-000          | \$11,486.78  |                 | \$12,986.78  |
| 09/24/2009       | (1)            | Vess Oil Corporation          | A/R Payment                        | 1121-000          | \$1,827.00   |                 | \$14,813.78  |
| 09/24/2009       | (1)            | Key Operating & Equipment Inc | A/R Payment                        | 1121-000          | \$1,004.50   |                 | \$15,818.28  |
| 09/24/2009       | (1)            | HEP Oil GP, LLC               | A/R Payment                        | 1121-000          | \$406.80     |                 | \$16,225.08  |
| 09/25/2009       |                | Bank of America, N.A.         | 9-2-09 #125 Mtn for Relief of Stay | 4110-000          |              | \$14,725.00     | \$1,500.08   |
| 09/29/2009       | (1)            | Anadarko Petroleum Corp       | A/R Payment                        | 1121-000          | \$5,925.00   |                 | \$7,425.08   |
| 09/29/2009       | (1)            | Anadarko Petroleum Corp       | A/R Payment                        | 1121-000          | \$19,049.00  |                 | \$26,474.08  |
| SUBTOTALS        |                |                               |                                    |                   | \$293,374.37 | \$517,085.56    |              |



## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Sterling Bank  
Money Market Acct #: \*\*\*\*\*4996  
Account Title:  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                                      | 4                             |                   | 5           | 6               | 7            |
|------------------|----------------|--|-------------------------------|-------------------|-------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From              | Description of Transaction    | Uniform Tran Code | Deposit \$  | Disbursement \$ | Balance      |
| 09/29/2009       | (1)            | XTO Energy Inc.                        | A/R Payment                   | 1121-000          | \$2,340.00  |                 | \$28,814.08  |
| 09/30/2009       | (INT)          | Sterling Bank                          | Interest Earned For September | 1270-000          | \$2.36      |                 | \$28,816.44  |
| 10/08/2009       | (1)            | Anadarko Petroleum Corporation         | A/R                           | 1121-000          | \$1,760.00  |                 | \$30,576.44  |
| 10/08/2009       |                | Bank of America, N.A.                  | TRN REF #20091007-00000271    | 4110-000          |             | \$27,316.44     | \$3,260.00   |
| 10/13/2009       | (1)            | Enervest Operating, LLC                | A/R                           | 1121-000          | \$7,343.56  |                 | \$10,603.56  |
| 10/13/2009       | (1)            | XTO Energy, Inc.                       | A/R                           | 1121-000          | \$57,855.00 |                 | \$68,458.56  |
| 10/21/2009       | (1)            | SE USA Operating, Inc.                 | A/R Payment                   | 1121-000          | \$801.16    |                 | \$69,259.72  |
| 10/21/2009       | (1)            | Infiniti Energy Operating Company, LLC | A/R Payment                   | 1121-000          | \$14,478.00 |                 | \$83,737.72  |
| 10/21/2009       | (1)            | Crawford Hughes Operating Co.          | A/R Payment                   | 1121-000          | \$3,983.60  |                 | \$87,721.32  |
| 10/21/2009       | (1)            | CML Exploration, LLC                   | A/R Payment                   | 1121-000          | \$1,262.80  |                 | \$88,984.12  |
| 10/21/2009       | (1)            | XTO Energy, Inc.                       | A/R Payment                   | 1121-000          | \$21,073.00 |                 | \$110,057.12 |
| 10/26/2009       |                | DEP REVERSE: SE USA Operating, Inc.    | Stop payment issued by Payor. | 1149-000          | (\$801.16)  |                 | \$109,255.96 |
| 10/26/2009       |                | Bank of America, N.A.                  | Wire Transfer of 10-09-2009   | 4110-000          |             | \$1,760.00      | \$107,495.96 |
| 10/29/2009       | (1)            | Nabors Corporate Services, Inc.        | A/R                           | 1121-000          | \$500.00    |                 | \$107,995.96 |
| 10/30/2009       | (1)            | Infiniti Energy Operating Company, LLC | A/R                           | 1121-000          | \$792.83    |                 | \$108,788.79 |
| 10/30/2009       | (1)            | Pruitt's Frac Tanks, d/b/a TP Services | A/R                           | 1121-000          | \$259.80    |                 | \$109,048.59 |
| 10/30/2009       | (1)            | CML Exploration, LLC                   | A/R                           | 1121-000          | \$3,003.00  |                 | \$112,051.59 |
| 10/30/2009       | (1)            | MUD Techs Xpress, Inc.                 | A/R                           | 1121-000          | \$1,800.00  |                 | \$113,851.59 |
| 10/30/2009       | (INT)          | Sterling Bank                          | Interest Earned For October   | 1270-000          | \$1.76      |                 | \$113,853.35 |
| 11/16/2009       | (1)            | Winn Exploration Co., Inc.             | A/R                           | 1121-000          | \$11,310.19 |                 | \$125,163.54 |
| 11/16/2009       | (1)            | R.L. Adkins Corp.                      | A/R                           | 1121-000          | \$4,443.54  |                 | \$129,607.08 |
| 11/16/2009       |                | Bank of America, N.A.                  | Wire Transfer 10-28-09        | 4110-000          |             | \$105,995.96    | \$23,611.12  |
| 11/17/2009       |                | Bank of America, N.A.                  | Trn Ref#20091116-00000706     | 4110-000          |             | \$6,355.63      | \$17,255.49  |
| 11/19/2009       | (1)            | SE USA Operating, Inc.                 | A/R                           | 1121-000          | \$801.16    |                 | \$18,056.65  |
| 11/19/2009       | (1)            | XTO Energy, Inc.                       | A/R                           | 1121-000          | \$6,887.00  |                 | \$24,943.65  |
| 11/30/2009       | (INT)          | Sterling Bank                          | Interest Earned For November  | 1270-000          | \$0.57      |                 | \$24,944.22  |
| 12/01/2009       | (1)            | Nabors Corporate                       | A/R                           | 1121-000          | \$648.00    |                 | \$25,592.22  |
| 12/01/2009       | (1)            | Crawford Hughes Operating Co.          | A/R                           | 1121-000          | \$613.60    |                 | \$26,205.82  |

SUBTOTALS

\$141,159.77

\$141,428.03

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Sterling Bank  
Money Market Acct #: \*\*\*\*\*4996  
Account Title:  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                                   | 4  |                   | 5              | 6               | 7              |
|------------------|----------------|-------------------------------------|--|-------------------|----------------|-----------------|----------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From           | Description of Transaction   | Uniform Tran Code | Deposit \$     | Disbursement \$ | Balance        |
| 12/15/2009       |                | Bank of America, N.A.               | Trns Ref#20091204-737  | 4110-000          |                | \$24,705.82     | \$1,500.00     |
| 12/31/2009       | (INT)          | Sterling Bank                       | Interest Earned For December   | 1270-000          | \$0.16         |                 | \$1,500.16     |
| 01/05/2010       | (1)            | Enervest Operating, LLC             | A/R  | 1121-000          | \$539.72       |                 | \$2,039.88     |
| 01/05/2010       | (1)            | Crawford Hughes Operating, Co.      | A/R  | 1121-000          | \$3,980.00     |                 | \$6,019.88     |
| 01/19/2010       | (1)            | TXU Energy                          | A/R  | 1121-000          | \$235.41       |                 | \$6,255.29     |
| 01/19/2010       | (9)            | Porter & Hedges, LLP                | Funds Received from Pruitt Sale 1/15/2010 #162   | 1129-000          | \$1,850,000.00 |                 | \$1,856,255.29 |
| 01/28/2010       | (1)            | Crawford Hughes Operating Co.       | A/R  | 1121-000          | \$1,928.16     |                 | \$1,858,183.45 |
| 01/29/2010       | (INT)          | Sterling Bank                       | Interest Earned For January  | 1270-000          | \$61.17        |                 | \$1,858,244.62 |
| 02/04/2010       | 2002           | ADP, Inc.                           | 2009 W-2's   | 2810-000          |                | \$499.84        | \$1,857,744.78 |
| 02/05/2010       |                | Bank of America                     | Per order dated: 09/02/2009; Docket No. 125  | 4110-000          |                | \$1,450,000.00  | \$407,744.78   |
| 02/16/2010       | (3)            | Patman Drilling International, Inc. | Plan payment to Class 6 Creditors of Patman Drilling International<br>Case No. 07-34622-sgj-11, USDC NDist of TX | 1149-000          | \$1,770.39     |                 | \$409,515.17   |
| 02/23/2010       | (1)            | Crawford Hughes Operating Co.       | A/R Crawford Hughes Operating Co.  | 1121-000          | \$3,980.00     |                 | \$413,495.17   |
| 02/23/2010       | (1)            | Zep                                 | A/R ZEP  | 1121-000          | \$66.45        |                 | \$413,561.62   |
| 02/26/2010       | (INT)          | Sterling Bank                       | Interest Earned For February   | 1270-000          | \$40.56        |                 | \$413,602.18   |
| 03/05/2010       | 2003           | Mary Ella Duplantis                 | Postage for mailing of W-2's   | 6950-000          |                | \$31.24         | \$413,570.94   |
| 03/26/2010       | (1)            | Crawford Hughes Operating Co.       | A/R  | 1121-000          | \$3,567.67     |                 | \$417,138.61   |
| 03/31/2010       | (INT)          | Sterling Bank                       | Interest Earned For March  | 1270-000          | \$26.37        |                 | \$417,164.98   |
| 04/23/2010       | (1)            | Crawford Hughes Operating, Co.      | A/R  | 1121-000          | \$2,480.00     |                 | \$419,644.98   |
| 04/23/2010       |                | Bank of America                     | Transfer pursuant to docket no. 162 Order  | 4110-000          |                | \$11,864.51     | \$407,780.47   |
| 04/30/2010       | (INT)          | Sterling Bank                       | Interest Earned For April  | 1270-000          | \$25.62        |                 | \$407,806.09   |
| 05/19/2010       | (1)            | Crawford Hughes Operating Co.       | A/R  | 1121-000          | \$1,960.00     |                 | \$409,766.09   |
| 05/28/2010       | (INT)          | Sterling Bank                       | Interest Earned For May  | 1270-000          | \$26.03        |                 | \$409,792.12   |
| 06/25/2010       |                | Bank of America, N.A.               | Per order dated:   | 4110-000          |                | \$258,084.80    | \$151,707.32   |
| 06/29/2010       | (1)            | Crawford Hughes Operating Co.       | A/R  | 1121-000          | \$873.60       |                 | \$152,580.92   |
| 06/30/2010       | (INT)          | Sterling Bank                       | Interest Earned For June   | 1270-000          | \$18.92        |                 | \$152,599.84   |
| 07/16/2010       | (2)            | Crawford Hughes Operating Co.       | July Rent  | 1122-000          | \$500.00       |                 | \$153,099.84   |

SUBTOTALS \$1,872,080.23 \$1,745,186.21

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Sterling Bank  
Money Market Acct #: \*\*\*\*\*4996  
Account Title:  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                                   | 4  |                   | 5           | 6               | 7            |
|------------------|----------------|-------------------------------------|--|-------------------|-------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From           | Description of Transaction   | Uniform Tran Code | Deposit \$  | Disbursement \$ | Balance      |
| 07/30/2010       | (INT)          | Sterling Bank                       | Interest Earned For July   | 1270-000          | \$6.49      |                 | \$153,106.33 |
| 08/19/2010       | (1)            | Crawford Hughes Operating Co.       | A/R  | 1121-000          | \$1,000.00  |                 | \$154,106.33 |
| 08/31/2010       | (INT)          | Sterling Bank                       | Interest Earned For August   | 1270-000          | \$6.52      |                 | \$154,112.85 |
| 09/30/2010       | (INT)          | Sterling Bank                       | Interest Earned For September  | 1270-000          | \$6.33      |                 | \$154,119.18 |
| 10/22/2010       | (1)            | Crawford Hughes Operating Co.       | A/R  | 1121-000          | \$1,000.00  |                 | \$155,119.18 |
| 10/29/2010       | (INT)          | Sterling Bank                       | Interest Earned For October  | 1270-000          | \$6.55      |                 | \$155,125.73 |
| 11/30/2010       | (INT)          | Sterling Bank                       | Interest Earned For November   | 1270-000          | \$6.38      |                 | \$155,132.11 |
| 12/20/2010       | (3)            | Patman Drilling International, Inc. | Plan payment to Class 6 Creditors of Patman Drilling International<br>Case No. 07-34622-sgj-11, USDC NDist of TX | 1149-000          | \$531.12    |                 | \$155,663.23 |
| 12/31/2010       | (INT)          | Sterling Bank                       | Interest Earned For December   | 1270-000          | \$6.60      |                 | \$155,669.83 |
| 01/26/2011       | (1)            | CH&P Energy, LLC                    | A/R  | 1121-000          | \$19,872.44 |                 | \$175,542.27 |
| 01/31/2011       | (INT)          | Sterling Bank                       | Interest Earned For January  | 1270-000          | \$6.75      |                 | \$175,549.02 |
| 02/28/2011       | (INT)          | Sterling Bank                       | Interest Earned For February   | 1270-000          | \$6.73      |                 | \$175,555.75 |
| 03/31/2011       | (INT)          | Sterling Bank                       | Interest Earned For March  | 1270-000          | \$7.46      |                 | \$175,563.21 |
| 04/29/2011       | (INT)          | Sterling Bank                       | Interest Earned For April  | 1270-000          | \$7.21      |                 | \$175,570.42 |
| 05/31/2011       | (INT)          | Sterling Bank                       | Interest Earned For May  | 1270-000          | \$7.46      |                 | \$175,577.88 |
| 06/30/2011       | (INT)          | Sterling Bank                       | Interest Earned For June   | 1270-000          | \$7.22      |                 | \$175,585.10 |
| 07/05/2011       | (INT)          | Sterling Bank                       | Interest Earned For July 2011  | 1270-000          | \$0.96      |                 | \$175,586.06 |
| 07/05/2011       |                | Green Bank                          | Transfer Funds   | 9999-000          |             | \$175,586.06    | \$0.00       |

SUBTOTALS \$22,486.22 \$175,586.06

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Sterling Bank  
Money Market Acct #: \*\*\*\*\*4996  
Account Title:  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                         | 4                          |                   | 5          | 6               | 7       |
|------------------|----------------|---------------------------|----------------------------|-------------------|------------|-----------------|---------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From | Description of Transaction | Uniform Tran Code | Deposit \$ | Disbursement \$ | Balance |

|                           |                |                |        |
|---------------------------|----------------|----------------|--------|
| <b>TOTALS:</b>            | \$2,836,993.28 | \$2,836,993.28 | \$0.00 |
| Less: Bank transfers/CDs  | \$0.00         | \$175,586.06   |        |
| <b>Subtotal</b>           | \$2,836,993.28 | \$2,661,407.22 |        |
| Less: Payments to debtors | \$0.00         | \$0.00         |        |
| <b>Net</b>                | \$2,836,993.28 | \$2,661,407.22 |        |

**For the period of 7/10/2009 to 12/13/2017**

|                                   |                |
|-----------------------------------|----------------|
| Total Compensable Receipts:       | \$2,836,993.28 |
| Total Non-Compensable Receipts:   | \$0.00         |
| Total Comp/Non Comp Receipts:     | \$2,836,993.28 |
| Total Internal/Transfer Receipts: | \$0.00         |

|  |                |
|--|----------------|
| Total Compensable Disbursements:       | \$2,661,407.22 |
| Total Non-Compensable Disbursements:   | \$0.00         |
| Total Comp/Non Comp Disbursements:     | \$2,661,407.22 |
| Total Internal/Transfer Disbursements: | \$175,586.06   |

**For the entire history of the account between 07/14/2009 to 12/13/2017**

|                                   |                |
|-----------------------------------|----------------|
| Total Compensable Receipts:       | \$2,836,993.28 |
| Total Non-Compensable Receipts:   | \$0.00         |
| Total Comp/Non Comp Receipts:     | \$2,836,993.28 |
| Total Internal/Transfer Receipts: | \$0.00         |

|  |                |
|--|----------------|
| Total Compensable Disbursements:       | \$2,661,407.22 |
| Total Non-Compensable Disbursements:   | \$0.00         |
| Total Comp/Non Comp Disbursements:     | \$2,661,407.22 |
| Total Internal/Transfer Disbursements: | \$175,586.06   |

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Green Bank  
Checking Acct #: \*\*\*\*\*9601  
Account Title: DDA  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                                   | 4   |                   | 5            | 6               | 7            |
|------------------|----------------|-------------------------------------|---|-------------------|--------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From           | Description of Transaction  | Uniform Tran Code | Deposit \$   | Disbursement \$ | Balance      |
| 07/05/2011       |                | Sterling Bank                       | Transfer Funds  | 9999-000          | \$175,586.06 |                 | \$175,586.06 |
| 07/29/2011       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$246.78        | \$175,339.28 |
| 08/31/2011       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$282.94        | \$175,056.34 |
| 09/30/2011       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$291.60        | \$174,764.74 |
| 10/31/2011       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$263.82        | \$174,500.92 |
| 11/07/2011       | (3)            | Patman Drilling International, Inc. | Final plan payment to Class 6 Creditors of Patman Drilling International<br>Case No. 07-34622-sgj-11, USDC NDist of TX      | 1149-000          | \$1,252.43   |                 | \$175,753.35 |
| 11/30/2011       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$274.00        | \$175,479.35 |
| 12/15/2011       | 5001           | George Adams and Company            | Bond Payment  | 2300-000          |              | \$204.54        | \$175,274.81 |
| 12/27/2011       | 5001           | VOID: George Adams and Company      |   | 2300-003          |              | (\$204.54)      | \$175,479.35 |
| 12/28/2011       | 5002           | George Adams and Company            | Bond Payment  | 2300-000          |              | \$182.58        | \$175,296.77 |
| 12/30/2011       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$283.17        | \$175,013.60 |
| 01/31/2012       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$282.43        | \$174,731.17 |
| 02/29/2012       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$263.77        | \$174,467.40 |
| 03/30/2012       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$290.61        | \$174,176.79 |
| 04/30/2012       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$262.93        | \$173,913.86 |
| 05/31/2012       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$280.64        | \$173,633.22 |
| 06/06/2012       | (4)            | Nighthawk Oilfield Services, Ltd.   | Transfer of funds from Nighthawk Oilfield Services Ltd which were erroneously deposited into wrong account.<br>Doc. No. 470 | 1241-000          | \$4,000.00   |                 | \$177,633.22 |
| 06/06/2012       | (5)            | Nighthawk Oilfield Services, Ltd.   | Transfer of funds from Nighthawk Oilfield Services Ltd which were erroneously deposited into wrong account.<br>Doc. No. 470 | 1241-000          | \$7,000.00   |                 | \$184,633.22 |
| 06/29/2012       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$293.93        | \$184,339.29 |
| 07/31/2012       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$287.87        | \$184,051.42 |
| 08/31/2012       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$325.74        | \$183,725.68 |
| 09/28/2012       |                | Green Bank                          | Bank Service Fee  | 2600-000          |              | \$258.22        | \$183,467.46 |
| 10/04/2012       | 5003           | George Adams and Company            | Bond Payment  | 2300-000          |              | \$201.14        | \$183,266.32 |

SUBTOTALS

\$187,838.49

\$4,572.17

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Green Bank  
Checking Acct #: \*\*\*\*\*9601  
Account Title: DDA  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                         | 4                          |                   | 5          | 6               | 7            |
|------------------|----------------|---------------------------|----------------------------|-------------------|------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From | Description of Transaction | Uniform Tran Code | Deposit \$ | Disbursement \$ | Balance      |
| 10/31/2012       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$295.85        | \$182,970.47 |
| 11/30/2012       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$304.78        | \$182,665.69 |
| 12/31/2012       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$275.75        | \$182,389.94 |
| 01/31/2013       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$294.32        | \$182,095.62 |
| 02/28/2013       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$265.41        | \$181,830.21 |
| 09/30/2013       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$265.02        | \$181,565.19 |
| 10/03/2013       | 5004           | George Adams & Co.        | Bond Payment               | 2300-000          |            | \$193.04        | \$181,372.15 |
| 10/03/2013       | 5004           | VOID: George Adams & Co.  | Void of Check# 5004        | 2300-003          |            | (\$193.04)      | \$181,565.19 |
| 10/03/2013       | 5005           | George Adams & Co.        | Bond Payment               | 2300-000          |            | \$193.04        | \$181,372.15 |
| 10/31/2013       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$292.92        | \$181,079.23 |
| 11/29/2013       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$292.20        | \$180,787.03 |
| 12/31/2013       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$282.32        | \$180,504.71 |
| 01/31/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$310.07        | \$180,194.64 |
| 02/19/2014       | 5006           | Brazos County             | 2/4/2014 #692              | 4800-000          |            | \$57,836.63     | \$122,358.01 |
| 02/28/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$250.59        | \$122,107.42 |
| 03/31/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$184.33        | \$121,923.09 |
| 04/30/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$190.40        | \$121,732.69 |
| 05/30/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$202.77        | \$121,529.92 |
| 06/30/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$183.46        | \$121,346.46 |
| 07/31/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$195.81        | \$121,150.65 |
| 08/29/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$201.80        | \$120,948.85 |
| 09/30/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$182.58        | \$120,766.27 |
| 10/08/2014       | 5007           | George Adams & Co.        | Bond Payment               | 2300-000          |            | \$104.00        | \$120,662.27 |
| 10/31/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$207.36        | \$120,454.91 |
| 11/28/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$175.56        | \$120,279.35 |
| 12/31/2014       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$194.09        | \$120,085.26 |
| 01/30/2015       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$200.03        | \$119,885.23 |
| 02/27/2015       |                | Green Bank                | Bank Service Fee           | 2600-000          |            | \$174.73        | \$119,710.50 |
| SUBTOTALS        |                |                           |                            |                   | \$0.00     | \$63,555.82     |              |

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Green Bank  
Checking Acct #: \*\*\*\*\*9601  
Account Title: DDA  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3  | 4                          |                   | 5           | 6               | 7            |
|------------------|----------------|--|----------------------------|-------------------|-------------|-----------------|--------------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From                                | Description of Transaction | Uniform Tran Code | Deposit \$  | Disbursement \$ | Balance      |
| 03/31/2015       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$186.94        | \$119,523.56 |
| 04/30/2015       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$186.65        | \$119,336.91 |
| 05/29/2015       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$192.57        | \$119,144.34 |
| 06/30/2015       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$186.06        | \$118,958.28 |
| 07/31/2015       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$204.34        | \$118,753.94 |
| 08/31/2015       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$179.26        | \$118,574.68 |
| 09/30/2015       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$185.17        | \$118,389.51 |
| 10/06/2015       | 5008           | International Sureties                                   | Blanket Bond               | 2300-000          |             | \$47.48         | \$118,342.03 |
| 10/30/2015       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$197.20        | \$118,144.83 |
| 11/30/2015       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$178.37        | \$117,966.46 |
| 12/31/2015       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$190.36        | \$117,776.10 |
| 01/29/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$190.05        | \$117,586.05 |
| 02/29/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$177.50        | \$117,408.55 |
| 03/31/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$189.46        | \$117,219.09 |
| 04/29/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$189.15        | \$117,029.94 |
| 05/31/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$182.75        | \$116,847.19 |
| 06/30/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$182.47        | \$116,664.72 |
| 07/29/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$188.26        | \$116,476.46 |
| 08/31/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$187.95        | \$116,288.51 |
| 09/30/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$193.70        | \$116,094.81 |
| 10/31/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$175.25        | \$115,919.56 |
| 11/22/2016       | 5009           | International Sureties                                   | Bond                       | 2300-000          |             | \$38.84         | \$115,880.72 |
| 11/30/2016       |                | Green Bank   | Bank Service Fee           | 2600-000          |             | \$181.02        | \$115,699.70 |
| 12/27/2016       | (9)            | The Bankruptcy Estate of TSE Properties, LLC             | 10/24/2016 #754            | 1129-000          | \$26,163.02 |                 | \$141,862.72 |
| 12/27/2016       | (9)            | The Bankruptcy Estate of Nighthawk Saltwater Haulers, LP | 10/24/2016 #754            | 1129-000          | \$9,989.87  |                 | \$151,852.59 |
| 01/20/2017       |                | Integrity Bank   | Transfer Funds             | 9999-000          |             | \$151,852.59    | \$0.00       |

SUBTOTALS

\$36,152.89

\$155,863.39

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Green Bank  
Checking Acct #: \*\*\*\*\*9601  
Account Title: DDA  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                | 2              | 3                         | 4                          |                   | 5          | 6               | 7       |
|------------------|----------------|---------------------------|----------------------------|-------------------|------------|-----------------|---------|
| Transaction Date | Check / Ref. # | Paid to/<br>Received From | Description of Transaction | Uniform Tran Code | Deposit \$ | Disbursement \$ | Balance |

|                           |              |              |        |
|---------------------------|--------------|--------------|--------|
| <b>TOTALS:</b>            | \$223,991.38 | \$223,991.38 | \$0.00 |
| Less: Bank transfers/CDs  | \$175,586.06 | \$151,852.59 |        |
| <b>Subtotal</b>           | \$48,405.32  | \$72,138.79  |        |
| Less: Payments to debtors | \$0.00       | \$0.00       |        |
| <b>Net</b>                | \$48,405.32  | \$72,138.79  |        |

**For the period of 7/10/2009 to 12/13/2017**

|                                   |              |
|-----------------------------------|--------------|
| Total Compensable Receipts:       | \$48,405.32  |
| Total Non-Compensable Receipts:   | \$0.00       |
| Total Comp/Non Comp Receipts:     | \$48,405.32  |
| Total Internal/Transfer Receipts: | \$175,586.06 |

|  |              |
|--|--------------|
| Total Compensable Disbursements:       | \$72,138.79  |
| Total Non-Compensable Disbursements:   | \$0.00       |
| Total Comp/Non Comp Disbursements:     | \$72,138.79  |
| Total Internal/Transfer Disbursements: | \$151,852.59 |

**For the entire history of the account between 07/05/2011 to 12/13/2017**

|                                   |              |
|-----------------------------------|--------------|
| Total Compensable Receipts:       | \$48,405.32  |
| Total Non-Compensable Receipts:   | \$0.00       |
| Total Comp/Non Comp Receipts:     | \$48,405.32  |
| Total Internal/Transfer Receipts: | \$175,586.06 |

|  |              |
|--|--------------|
| Total Compensable Disbursements:       | \$72,138.79  |
| Total Non-Compensable Disbursements:   | \$0.00       |
| Total Comp/Non Comp Disbursements:     | \$72,138.79  |
| Total Internal/Transfer Disbursements: | \$151,852.59 |



## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34996-H1-7  
Case Name: \*L&P CONSOLIDATED, LTD.  
Primary Taxpayer ID #: \*\*\_\*\*\*7643  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 7/10/2009  
For Period Ending: 12/13/2017

Trustee Name: Rodney Tow  
Bank Name: Green Bank  
Checking Acct #: \*\*\*\*\*9601  
Account Title: DDA  
Blanket bond (per case limit): \$5,000,000.00  
Separate bond (if applicable):

| 1                   | 2                 | 3                         | 4                          |                      | 5             | 6                  | 7       |
|---------------------|-------------------|---------------------------|----------------------------|----------------------|---------------|--------------------|---------|
| Transaction<br>Date | Check /<br>Ref. # | Paid to/<br>Received From | Description of Transaction | Uniform<br>Tran Code | Deposit<br>\$ | Disbursement<br>\$ | Balance |

TOTAL - ALL ACCOUNTS

NET DEPOSITS

NET  
DISBURSEACCOUNT  
BALANCES

\$2,885,398.60

\$2,885,398.60

\$0.00

For the period of 7/10/2009 to 12/13/2017

Total Compensable Receipts: \$2,885,398.60  
Total Non-Compensable Receipts: \$0.00  
Total Comp/Non Comp Receipts: \$2,885,398.60  
Total Internal/Transfer Receipts: \$327,438.65

Total Compensable Disbursements: \$2,885,398.60  
Total Non-Compensable Disbursements: \$0.00  
Total Comp/Non Comp Disbursements: \$2,885,398.60  
Total Internal/Transfer Disbursements: \$327,438.65

For the entire history of the case between 07/10/2009 to 12/13/2017

Total Compensable Receipts: \$2,885,398.60  
Total Non-Compensable Receipts: \$0.00  
Total Comp/Non Comp Receipts: \$2,885,398.60  
Total Internal/Transfer Receipts: \$327,438.65

Total Compensable Disbursements: \$2,885,398.60  
Total Non-Compensable Disbursements: \$0.00  
Total Comp/Non Comp Disbursements: \$2,885,398.60  
Total Internal/Transfer Disbursements: \$327,438.65

/s/ RODNEY TOW

RODNEY TOW